

Aug 16th, 10:05 AM - 10:30 AM

Assessing wind energy potential for Nevada

Darrell Pepper

University of Nevada Las Vegas, pepperu@nye.nscee.edu

Follow this and additional works at: <https://digitalscholarship.unlv.edu/res>



Part of the [Oil, Gas, and Energy Commons](#)

Repository Citation

Pepper, Darrell, "Assessing wind energy potential for Nevada" (2007). *UNLV Renewable Energy Symposium*. 1.

<https://digitalscholarship.unlv.edu/res/2007/aug16/1>

This Event is protected by copyright and/or related rights. It has been brought to you by Digital Scholarship@UNLV with permission from the rights-holder(s). You are free to use this Event in any way that is permitted by the copyright and related rights legislation that applies to your use. For other uses you need to obtain permission from the rights-holder(s) directly, unless additional rights are indicated by a Creative Commons license in the record and/or on the work itself.

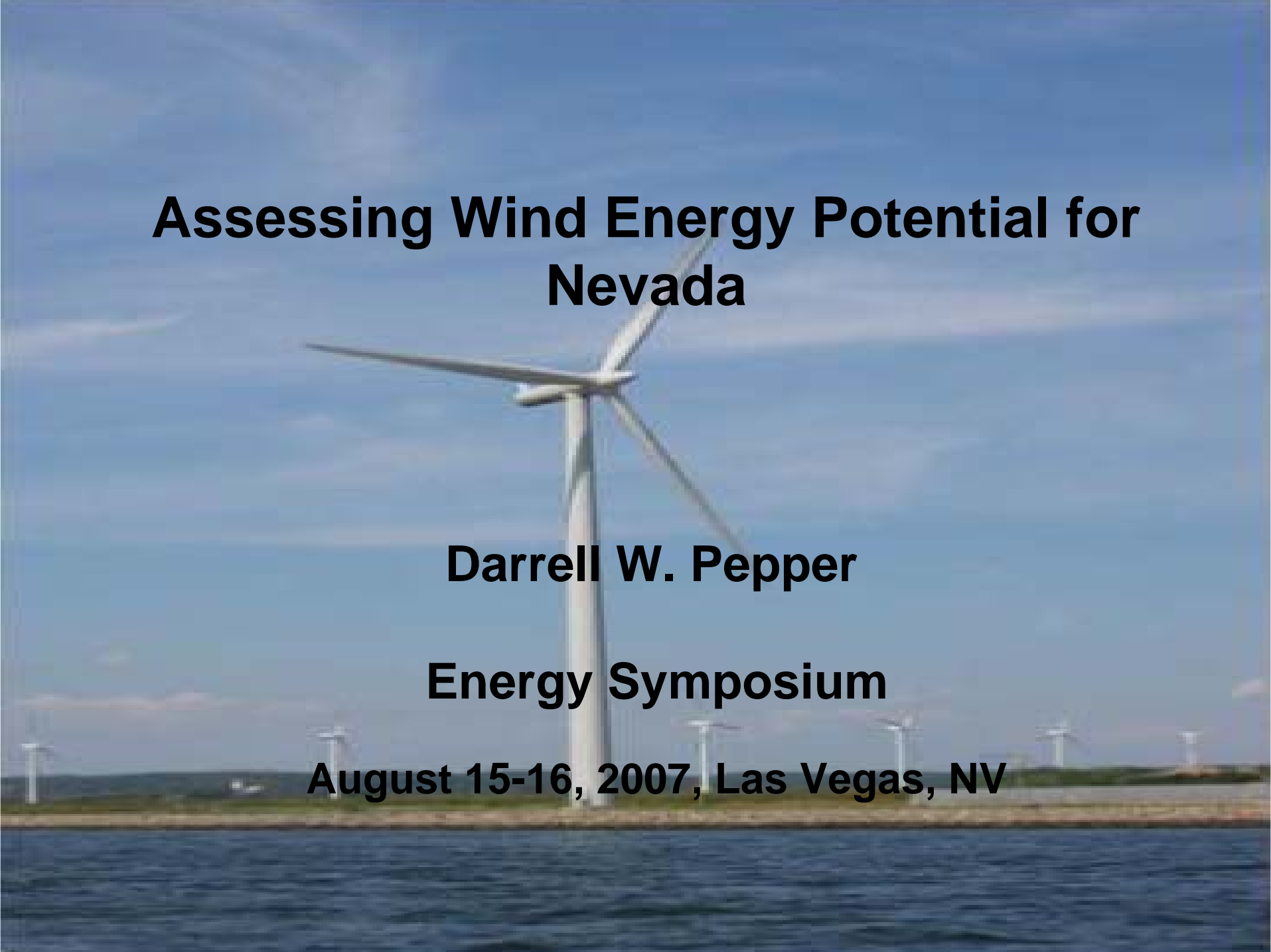
This Event has been accepted for inclusion in UNLV Renewable Energy Symposium by an authorized administrator of Digital Scholarship@UNLV. For more information, please contact digitalscholarship@unlv.edu.

Assessing Wind Energy Potential for Nevada

Darrell W. Pepper

Energy Symposium

August 15-16, 2007, Las Vegas, NV



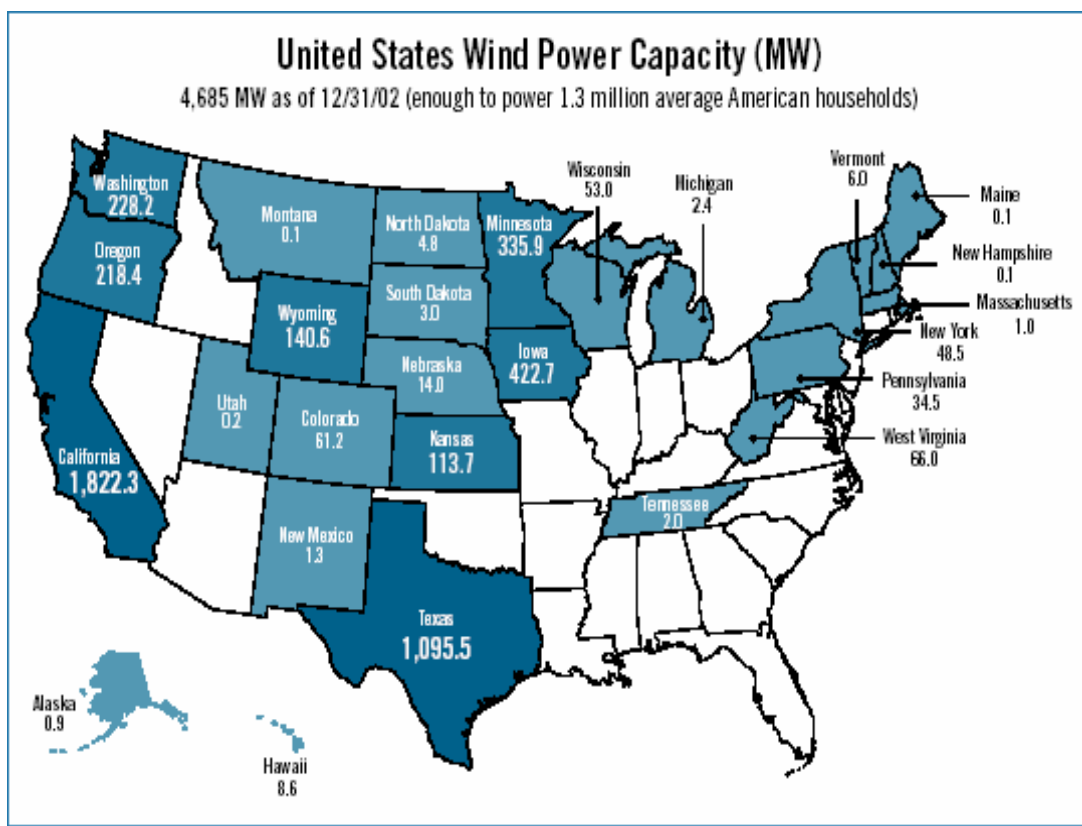
An easy name to remember



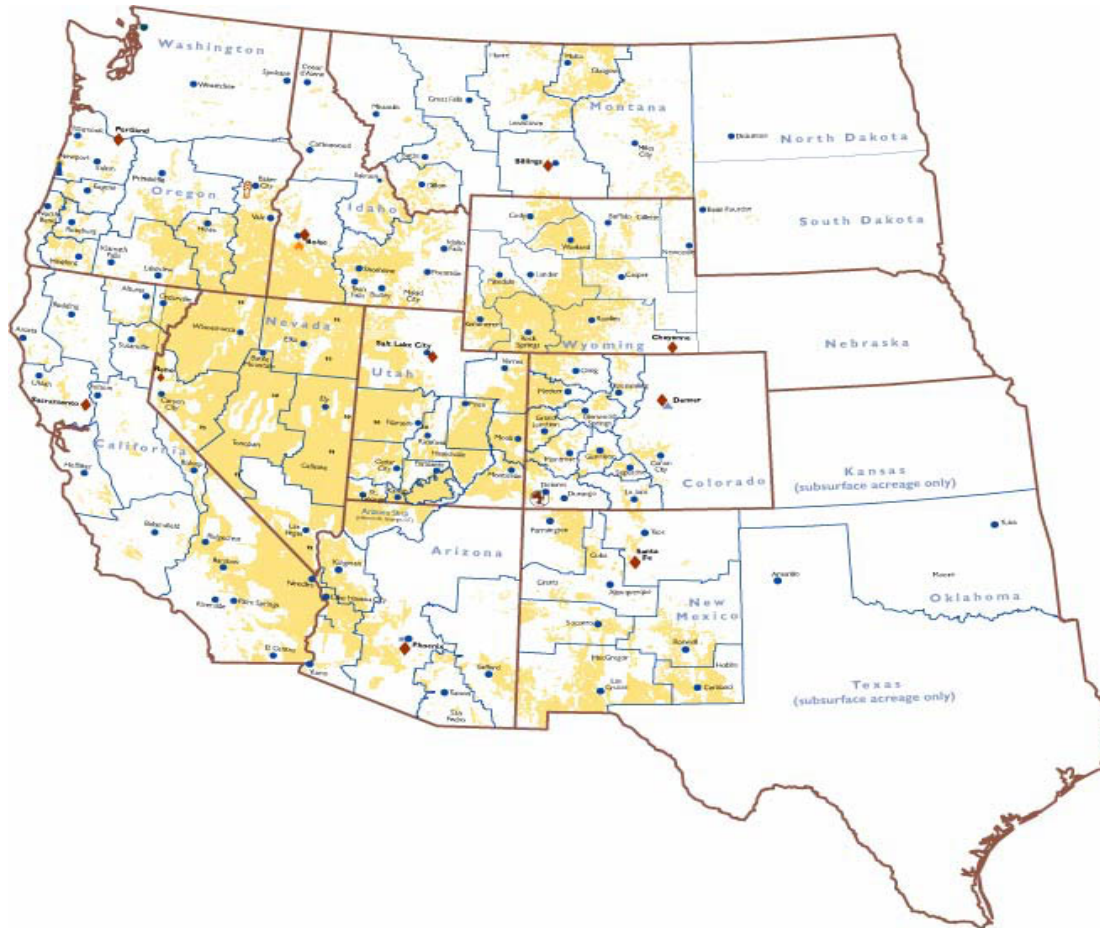
United States Wind Power Capacity

2005 – 16 states

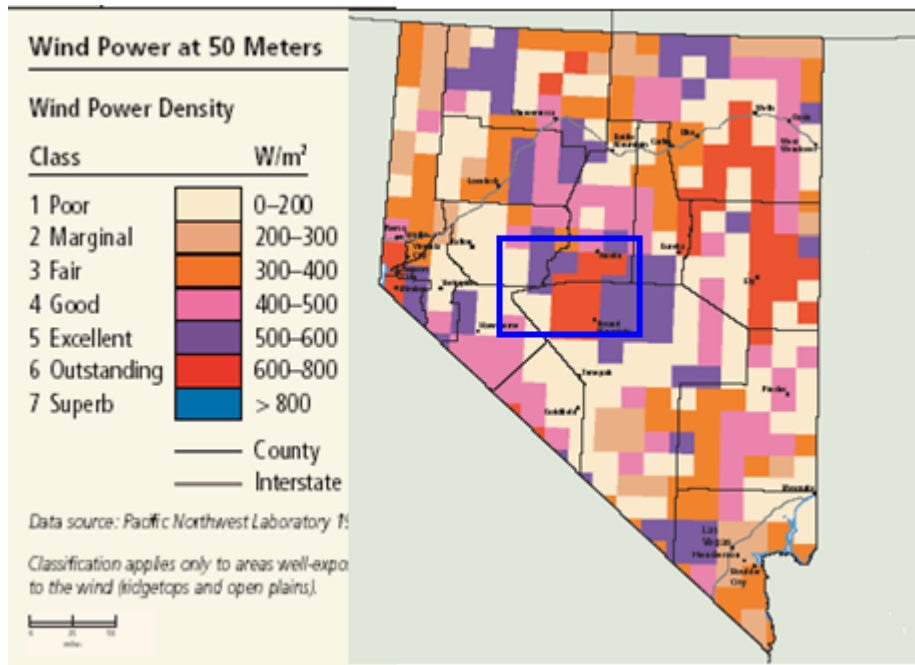
2010 – 30 states



BLM Lands



Wind Energy Assessment for Nevada



Notice:

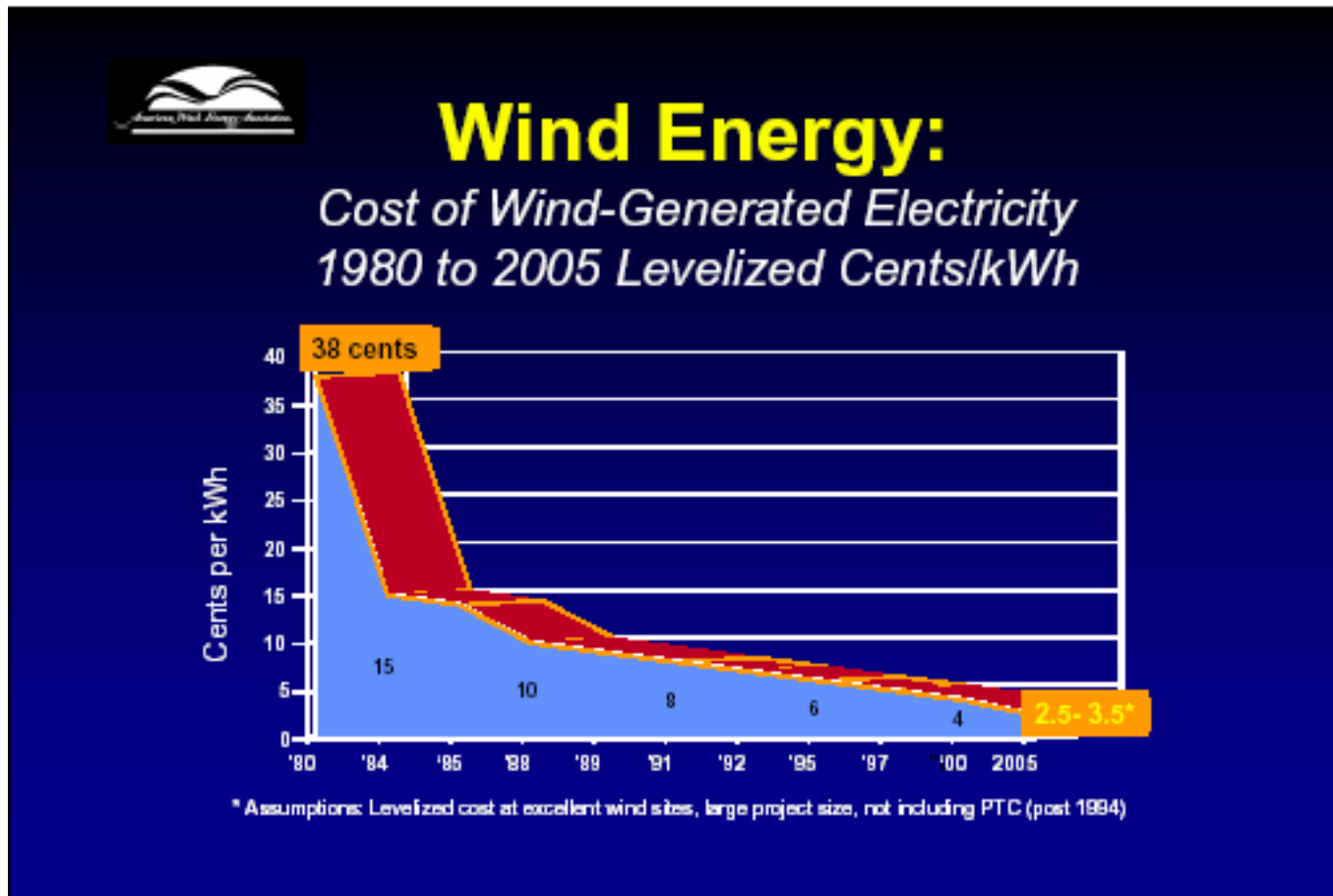
1. Southwestern U.S. as an area of untapped renewable energy resources
2. Application of numerical models to develop of an annual wind power density map.

Wind power density map

A few facts about wind energy

- ◆ Winds are produced by uneven solar heating of the land and sea
 - ◆ The ratio of total wind power to incident solar power is $\sim 2\%$
 - ◆ Power in moving air is proportional to the cube of velocity, $P = \rho V^3 / 2$ (W/m²)
 - ◆ Wind increases with height to the 1/7 power, $(V_2/V_1) = (h_2/h_1)^{1/7}$
 - ◆ Topography and vegetation alter the wind
 - ◆ There is less fluctuation in air at greater heights
-

Wind Energy Cost of Wind-Generated Electricity



Dutch wind mill



Western wind mill



Darrieus wind turbine



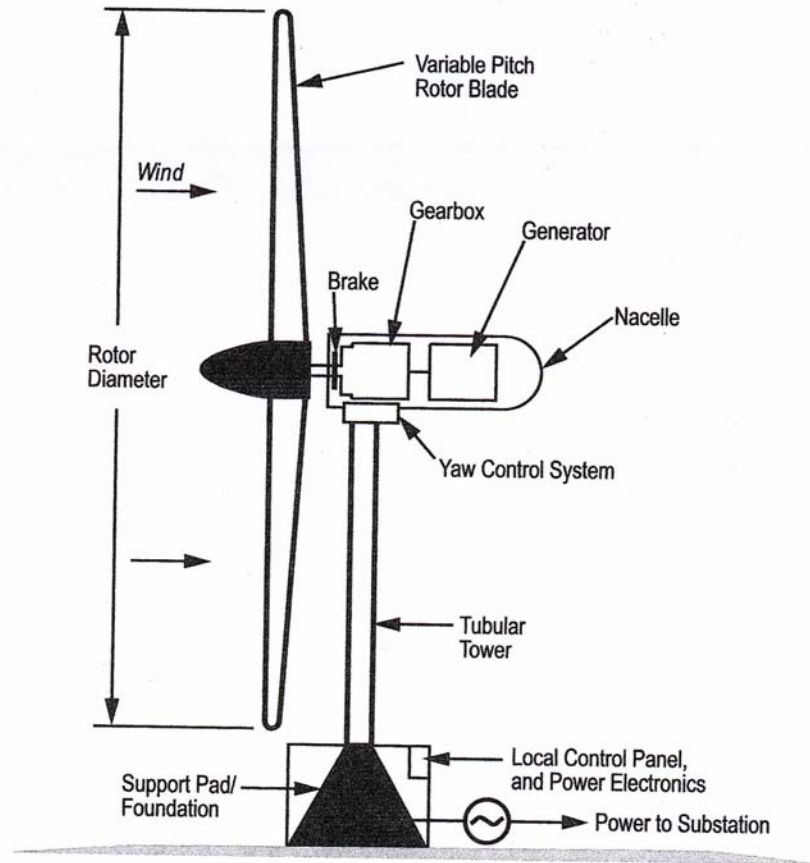
H-Darrieus wind turbine



Horizontal axis wind turbine



Wind turbine



Principal elements of a wind turbine electric generator.

Maximum efficiency

- ◆ The maximum efficiency for a wind turbine is **59.3%**
- ◆ This is based on the Betz value for an aerodynamic efficiency attributed to flow of blades in air
- ◆ 3-bladed units have a slight advantage over 2-bladed turbines; increasing the number of blades decreases the rate of rotation – but increases cost
- ◆ Power rating: $P = C^{\text{op}} \rho A V^3 / 2 \times 10^{-3} \text{ kW}$ (C^{op} for modern turbine ~ 0.30 ; Dutch windmill ~ 0.05) –
 $A = \pi D^2 / 4$ and $\rho = 1.205 \text{ kg/m}^3$ for air at 20°C

Wind Power Class

Wind Power Class	10 m (33 ft)		50 m (164 ft)	
	Wind Power Density (W/m ²)	Mean Speed range (b) m/s (mph)	Wind Power Density (W/m ²)	Mean Speed range (b) m/s (mph)
1	<100	<4.4 (9.8)	<200	<5.6(12.5)
2	100 - 150	4.4 (9.8)/5.1 (11.5)	200 - 300	5.6 (12.5)/6.4 (14)
3	150 - 200	5.1 (11.5)/5.6 (12.5)	300 - 400	6.4 (14.3)/7.0 (15)
4	200 - 250	5.6 (12.5)/6.0 (13.4)	400 - 500	7.0 (15.7)/7.5 (16)
5	250 - 300	6.0 (13.4)/6.4 (14.3)	500 - 600	7.5 (16.8)/8.0 (17)
6	300 - 400	6.4 (14.3)/7.0 (15.7)	600 - 700	8.0 (17.9)/8.8 (19)
7	>400	>7.0 (15.7)	>800	>8.8 (19.7)

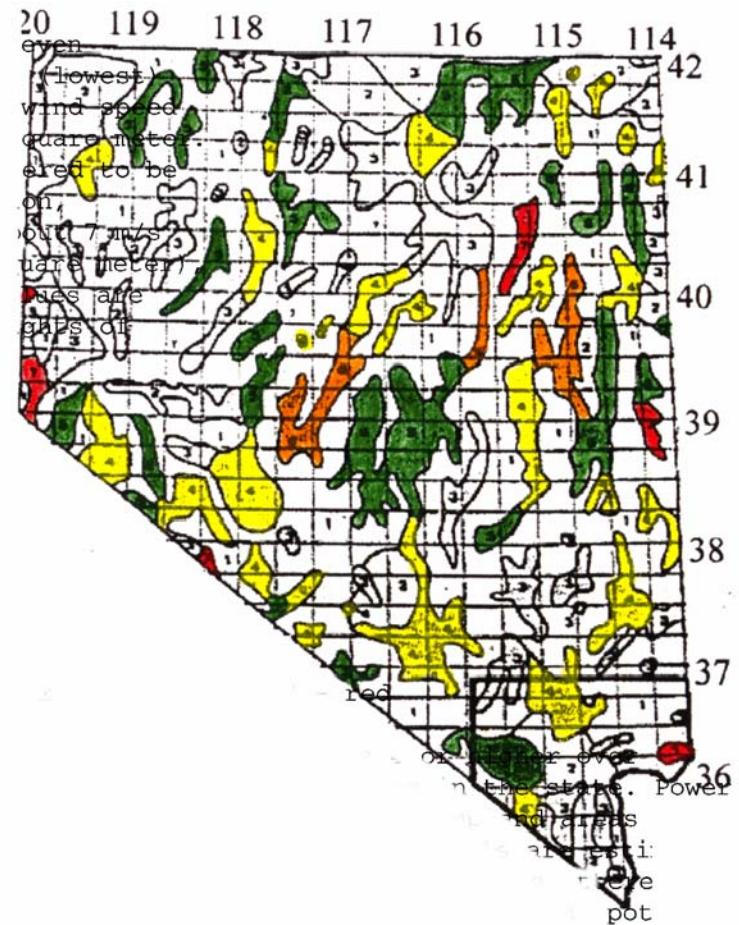
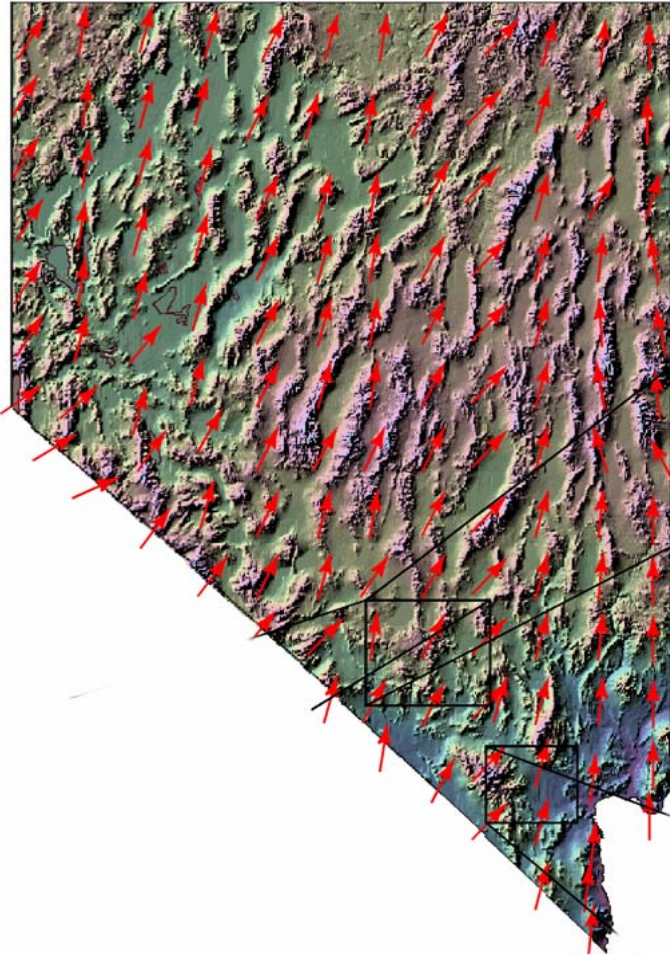
(a) Vertical extrapolation of wind speed based on the 1/7 power law

(b) Mean wind speed is based on the Rayleigh speed distribution of equivalent wind power density. Wind speed is for standard sea-level conditions. To maintain the same power density, mean wind speed must increase 3%/1000 m (5%/5000 ft) of elevation. (from the Battelle Wind Energy Resource Atlas)

Land potential

- ◆ **For Class 4 winds (~12.5 mph) – 1300 km² of land available**
- ◆ **For Class 3 winds (~11.5 mph) – 4700 km² of land available**
- ◆ **Land usually not readily accessible**

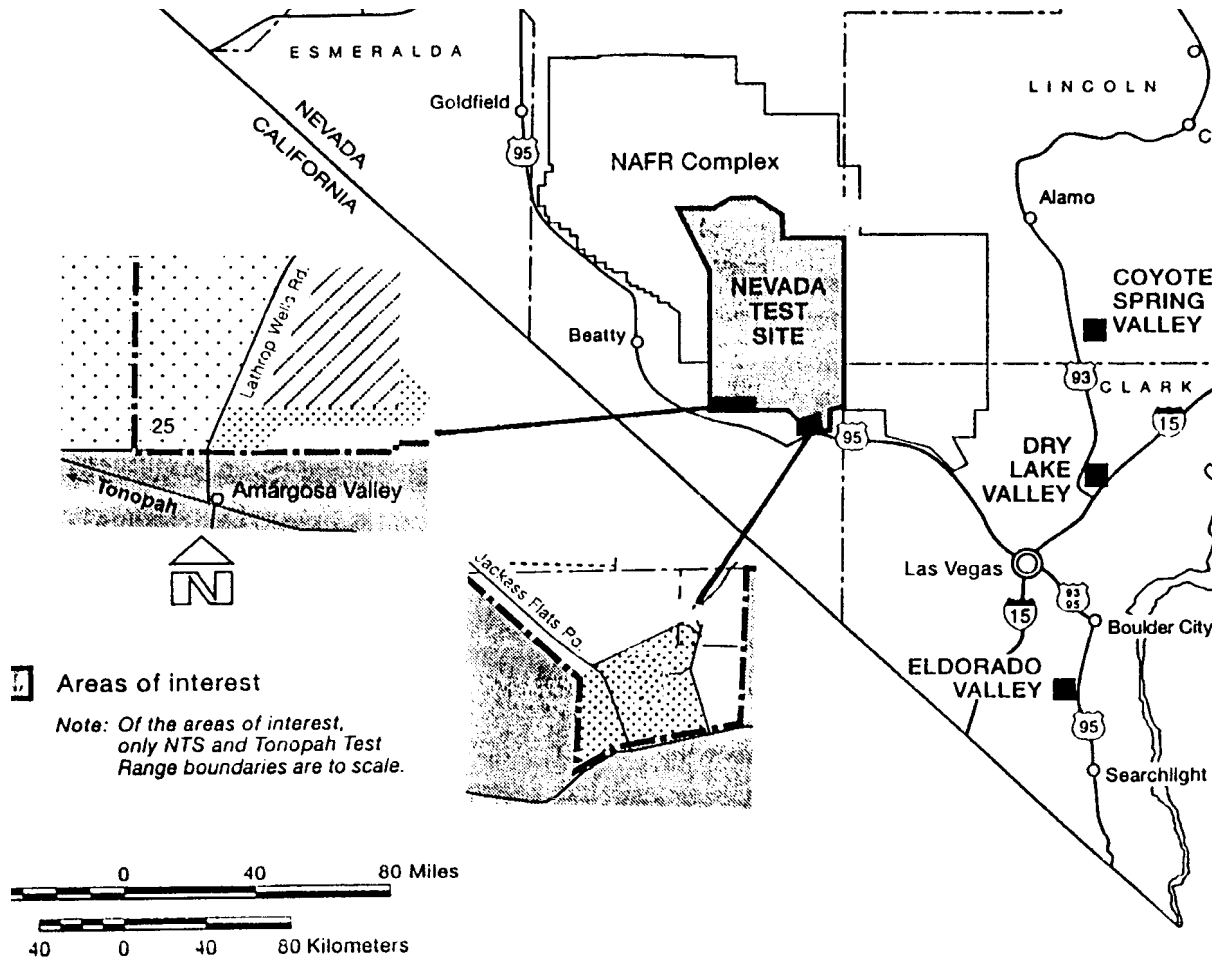
Wind Potential in Nevada



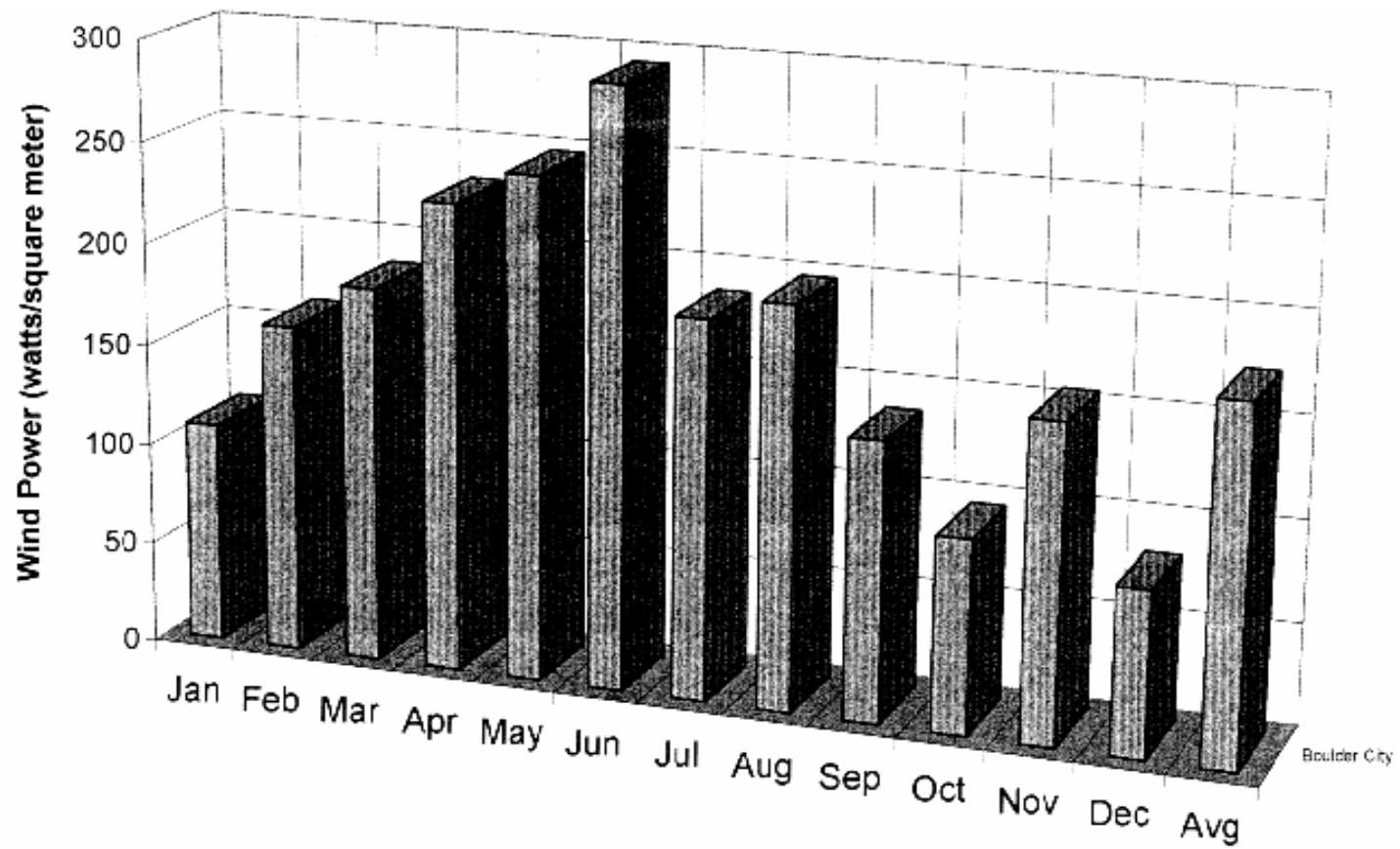
Early candidate sites

- ◆ **Spring Mountain**
- ◆ **Piute Valley**
- ◆ **Searchlight**
- ◆ **Colorado River Valley**
- ◆ **Virgin Valley Hills**
- ◆ **Armagosa Desert**
- ◆ **Yucca Flats - NTS**

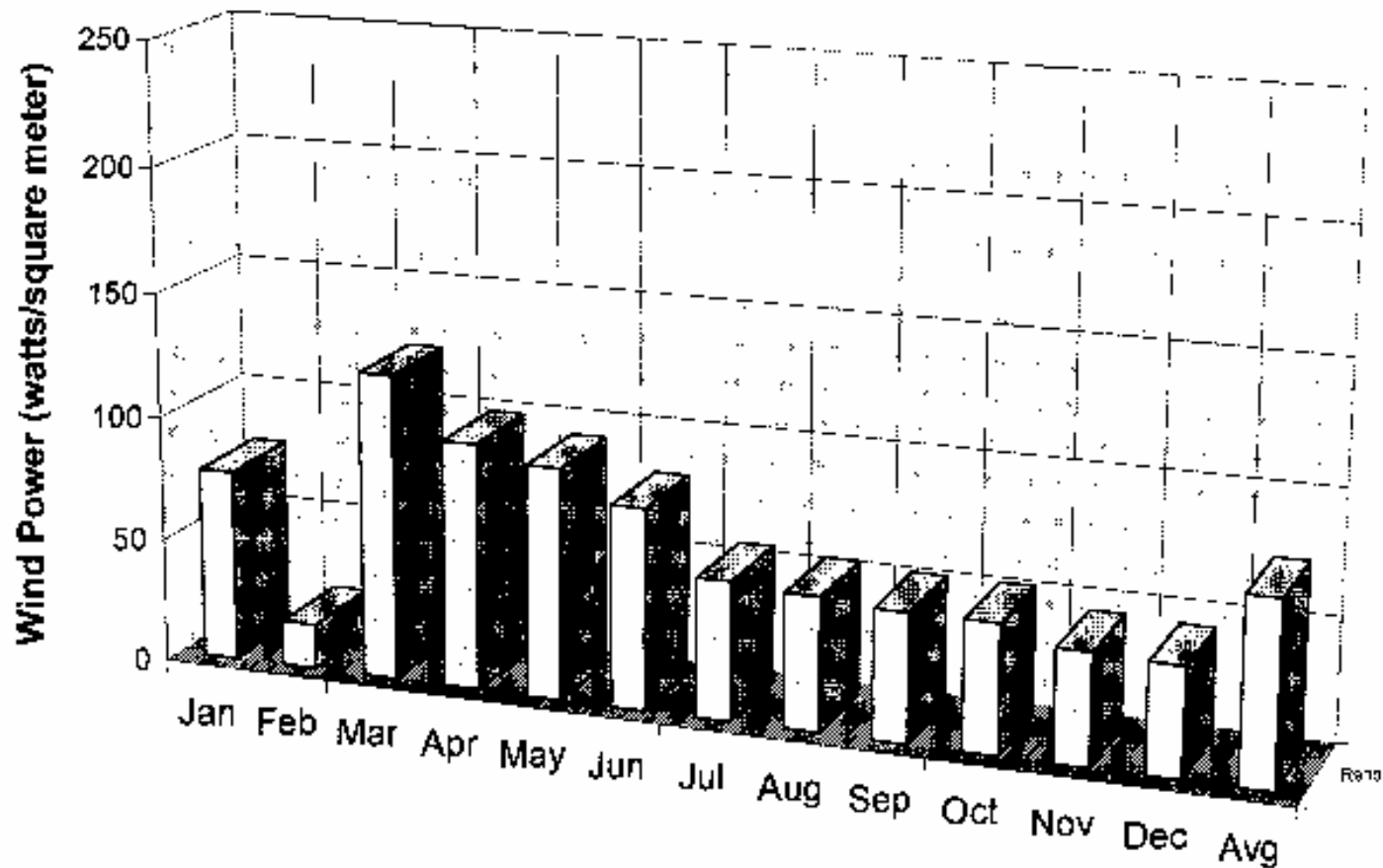
Five Potential Site Locations in Southern Nevada



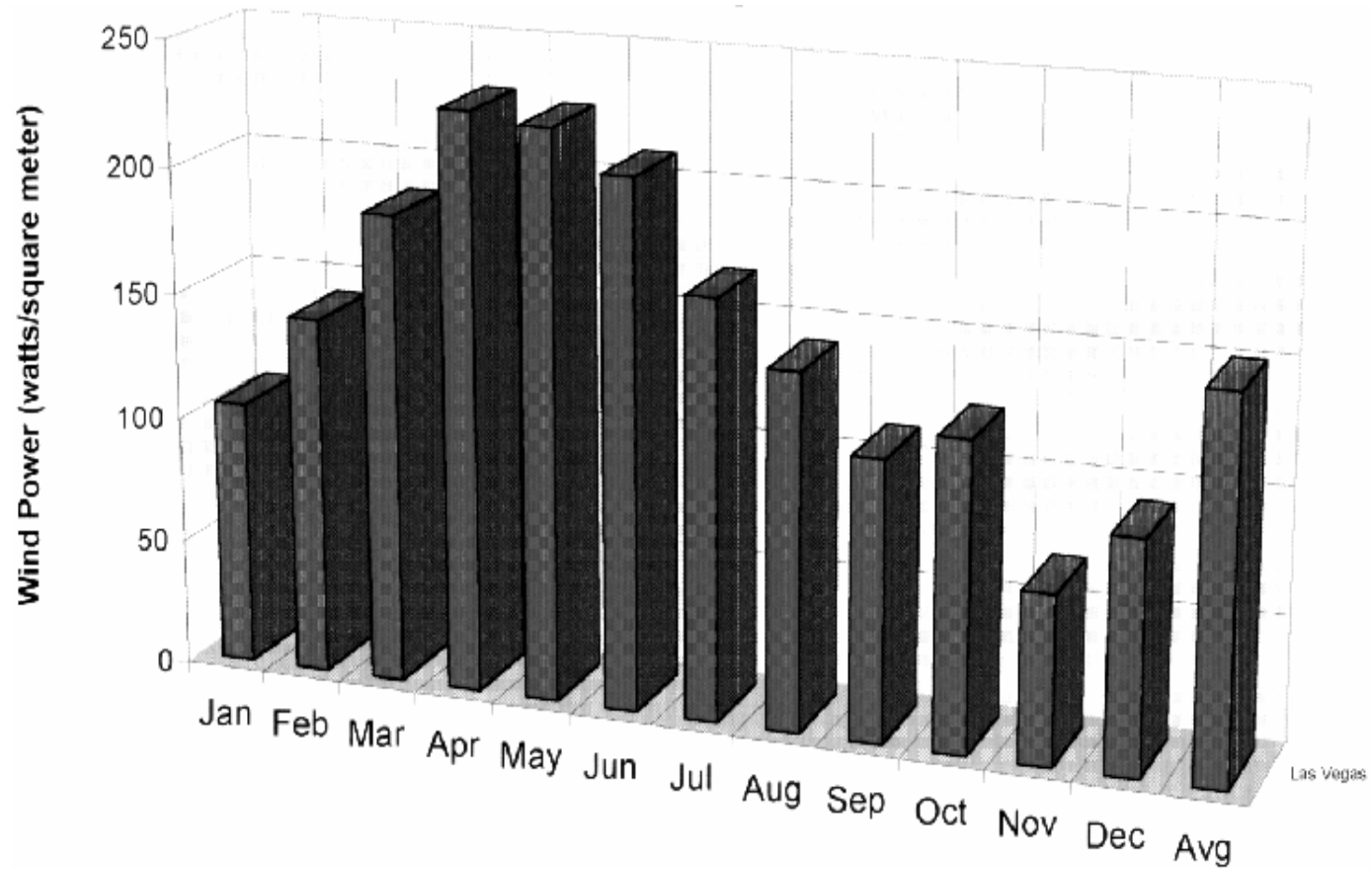
Monthly Average Wind Power for Boulder City



Monthly Average Wind Power for Reno



Monthly Average Wind Power for Las Vegas



Preliminary Wind Assessment

- ◆ A preliminary wind assessment is inexpensive and can show if the wind project is worth pursuing
- ◆ Site specific wind resource monitoring is not required
- ◆ Data collected from neighboring areas or towers
- ◆ Wind speed and turbine output calculator can be found at www.energy.iastate.edu

Wind Energy Checklist

- ◆ A comparison of two locations shows a small increase in wind speed results in a much larger increase in electrical output
- ◆ Capacity factor is the actual power produced over a period of time – expressed as a % of rated turbine capacity

Model Mean Speed (miles/hour)	16.87	14.65
Model Air Density	1.222	1.229
Mean Wind Power Density (watts/meter squared)	422	287
Capacity Factor	33.83%	25.25%
Estimated Annual Output (kilowatt hours)	2,228,430	1,652,792

* On unobstructed ground at height of 164 feet

Wind Feasibility Study

- ◆ **A more comprehensive study should consider the following:**
 - ✗ **Wind speed data**
 - ✗ **Size, design, siting options, connection costs**
 - ✗ **Estimates of energy output**
 - ✗ **Cost assessments and savings**
 - ✗ **Economic analysis**
 - ✗ **Risk assessment**

Wind Speed Data

- ◆ Measurements should be taken in accordance with American Wind Energy Association (AWEA) – www.awea.org
- ◆ Collect data as close to the intended turbine location and hub height as possible – meteorological tower
- ◆ Collect data for 1 – 3 years; if a long-term wind monitoring reference site is located nearby, 1 year may be sufficient
- ◆ Need to account for annual variations in wind speed and availability

Some considerations

- ◆ **Topography of the land and surface obstructions – turbulence from surface roughness robs wind of power**
- ◆ **Access to transmission lines**
- ◆ **Zoning and permitting – above 200 feet, FAA permits required**
- ◆ **Environmental issues – noise, visual impact, birds**

Modeling

- ◆ Numerical methods

 - ✂ Finite difference

 - ✂ Finite volume

 - ✂ Finite element

- ◆ MM5 NOAA model

- ◆ Finite element with adaptation

- ◆ Utilize available met data

Nevada Test Site

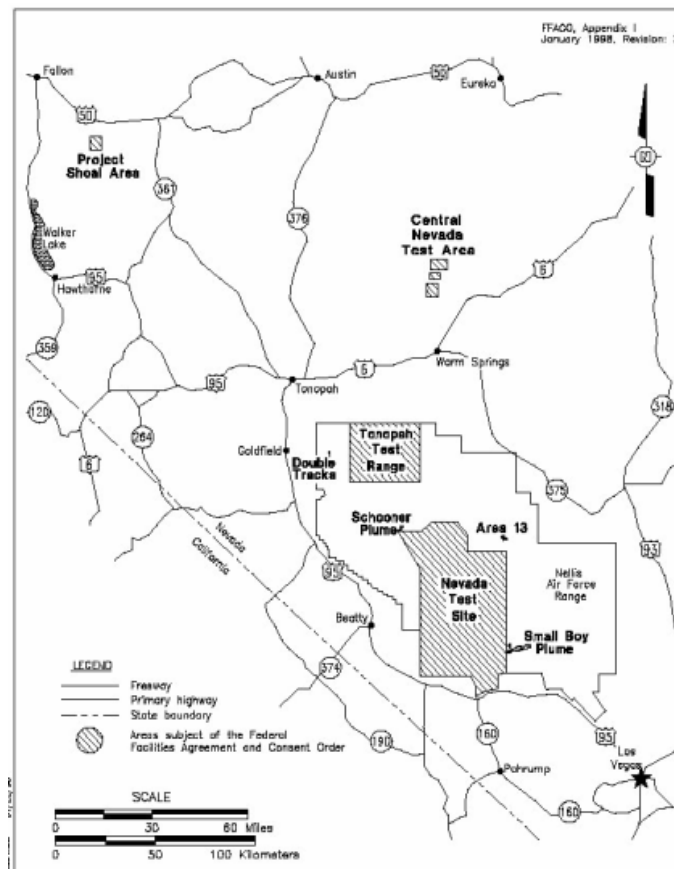
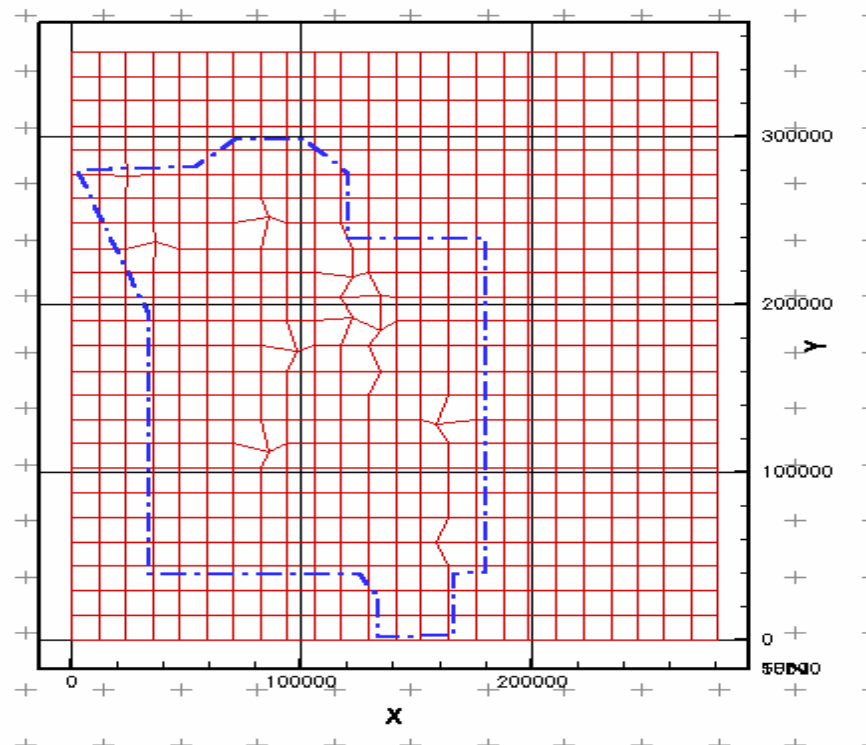


Figure I-1
Area Subject to the Federal Facilities
Agreement and Consent Order

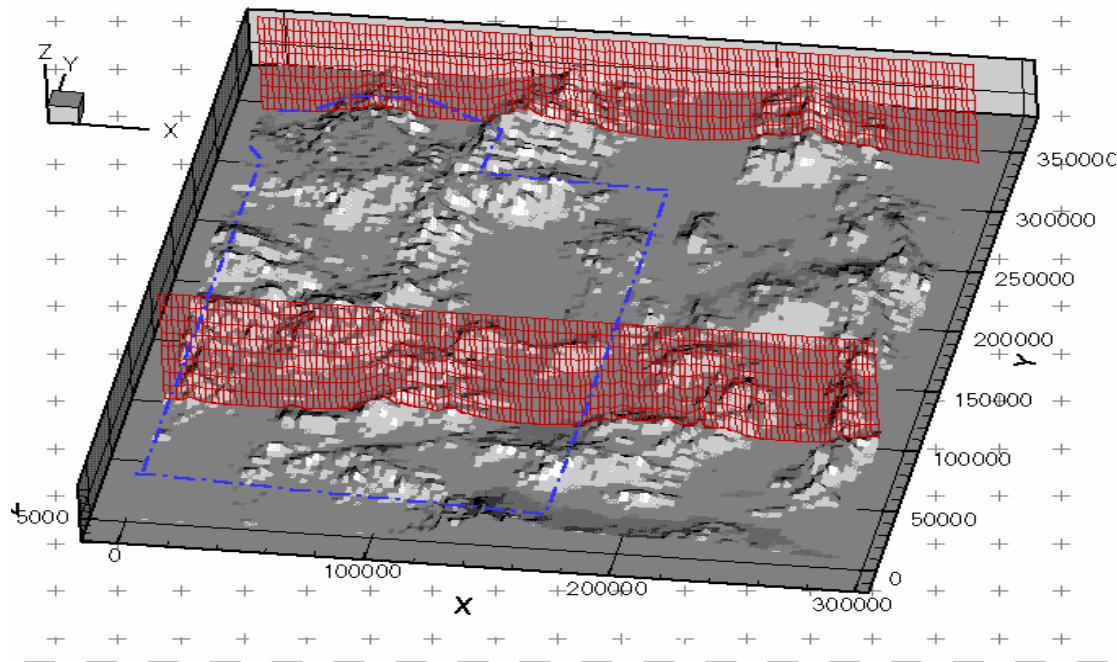
Mesh Generation - NTS

Non-orthogonal mesh incorporating NTS
Met towers at grid points



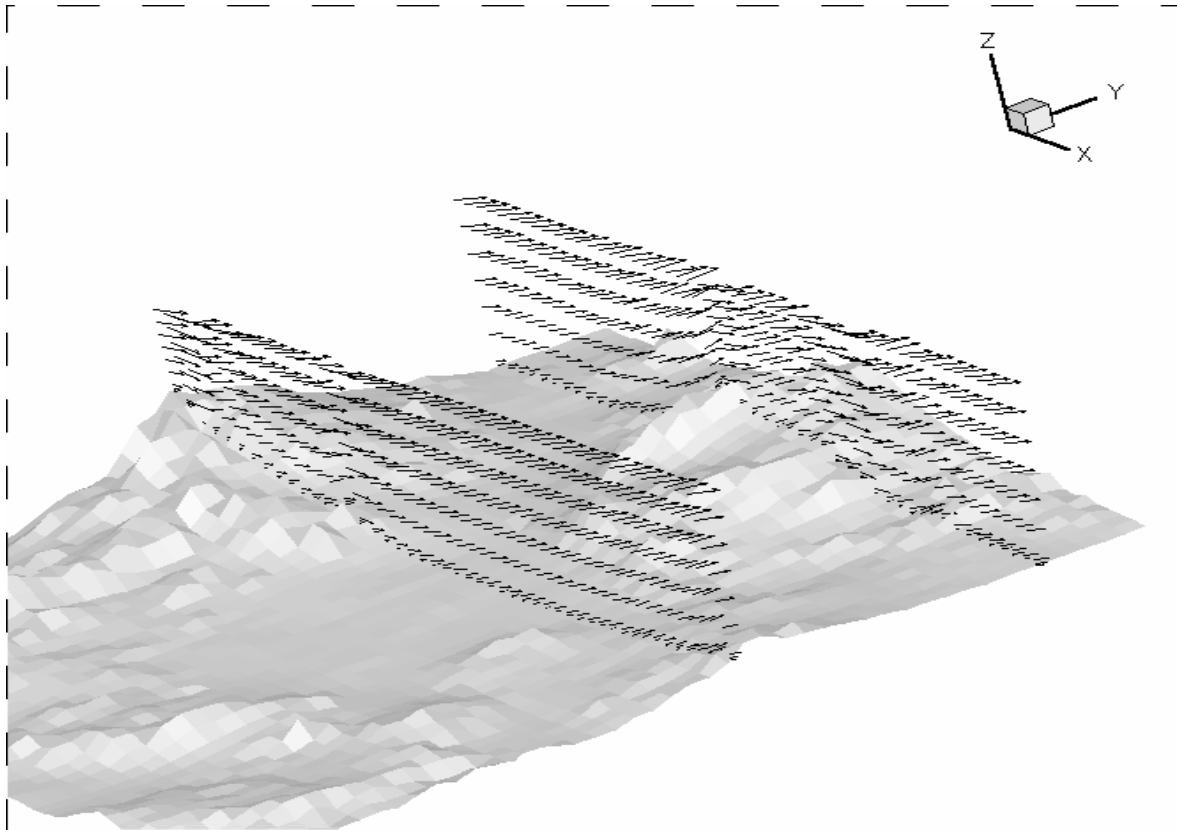
NTS Topography

3-D terrain of the Nevada Test Site generated from USGS DEM files. Resolution shown is 1km with 12 layers to 500 mb

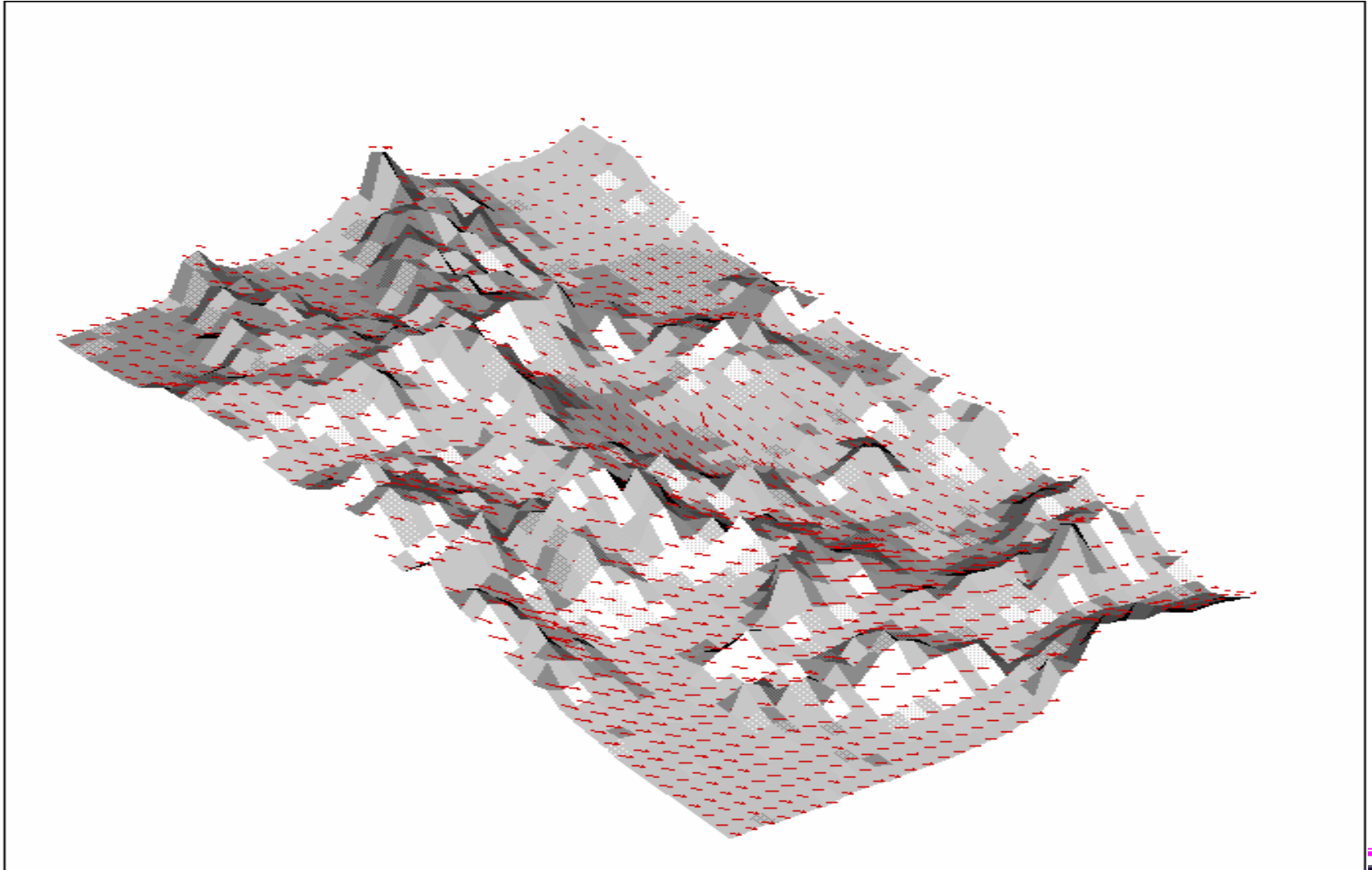


Diagnostic Winds

3-D mass consistent analysis

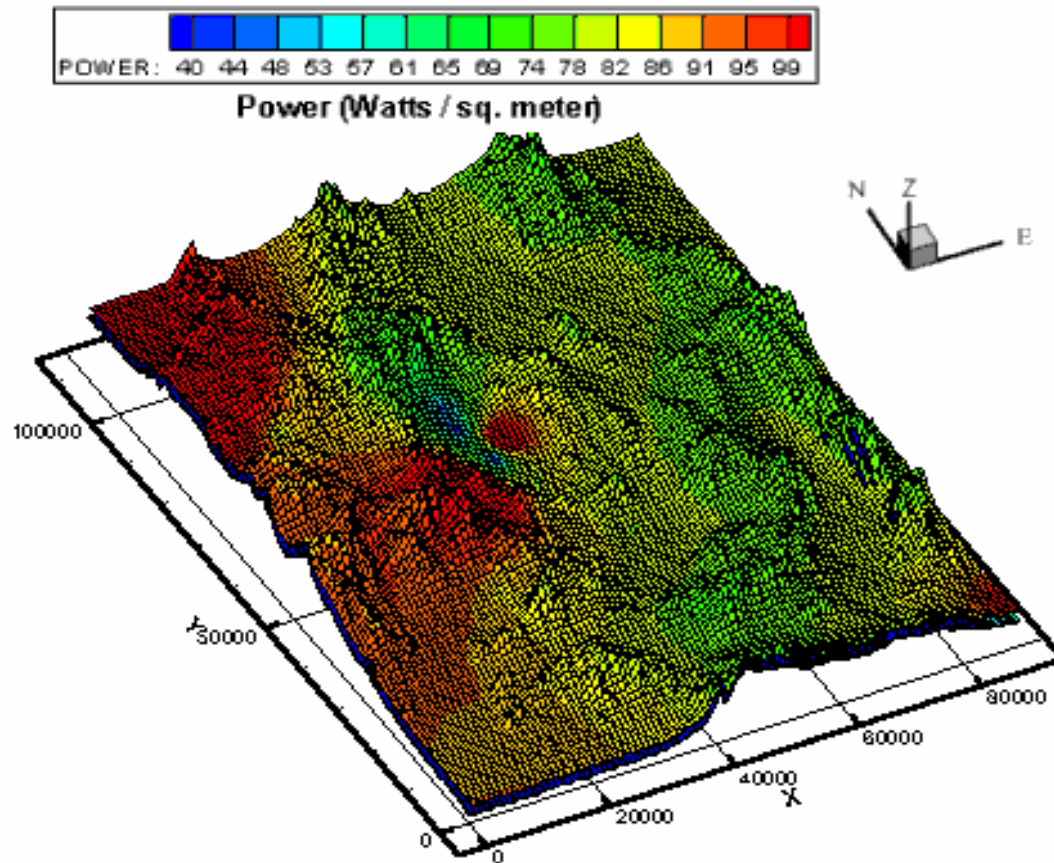


Wind field - 50 m above terrain

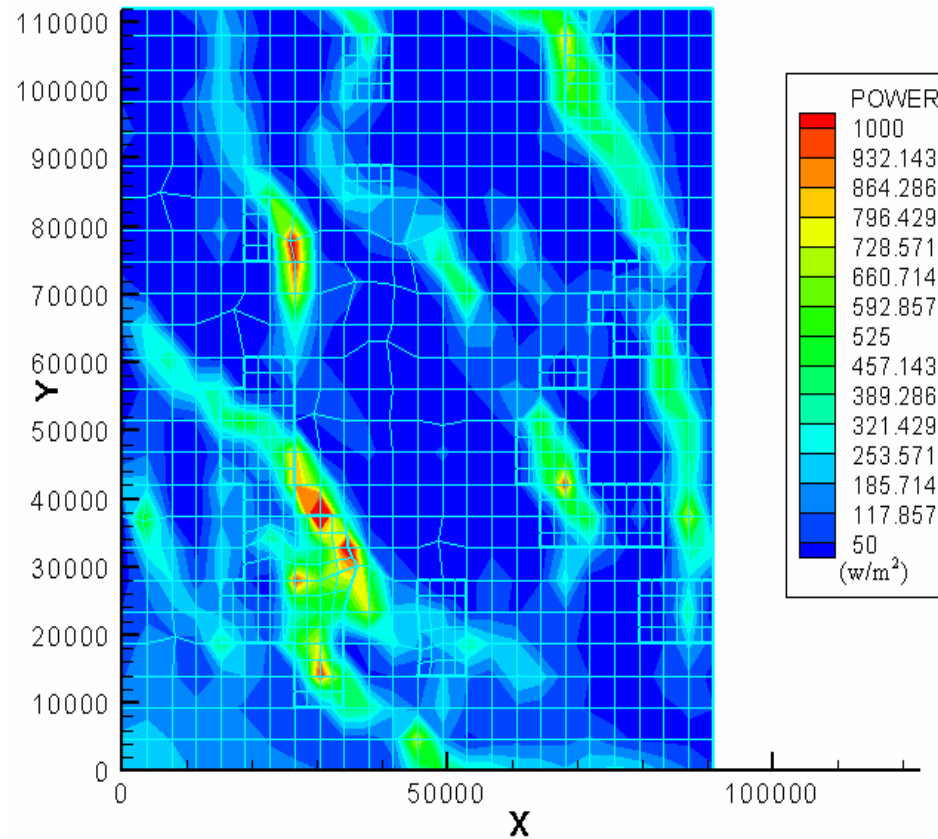


Wind Power Density Watts/m² - 50 m layer

Power Density at 50m above the NTS
(for the calculated day and time)

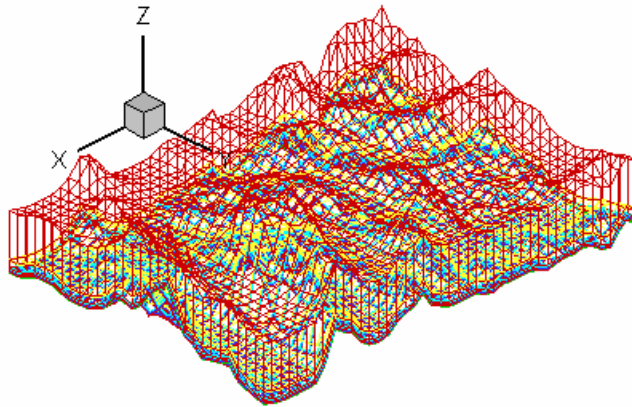


Power Density -- 50m Layers

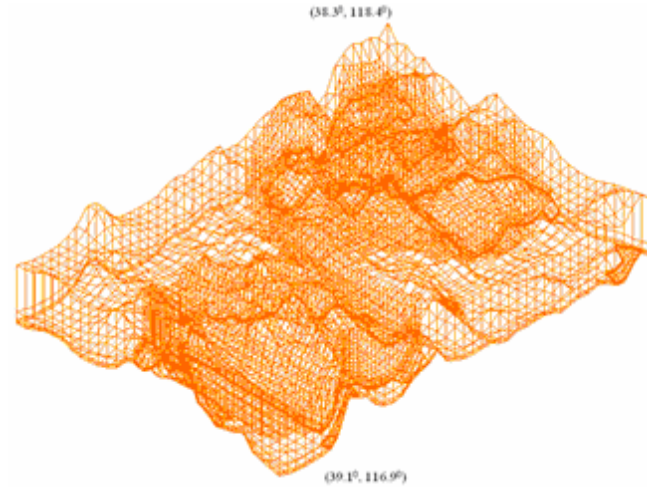


Central Nevada

◆ Wind Energy assessment in Nevada



Initial mesh



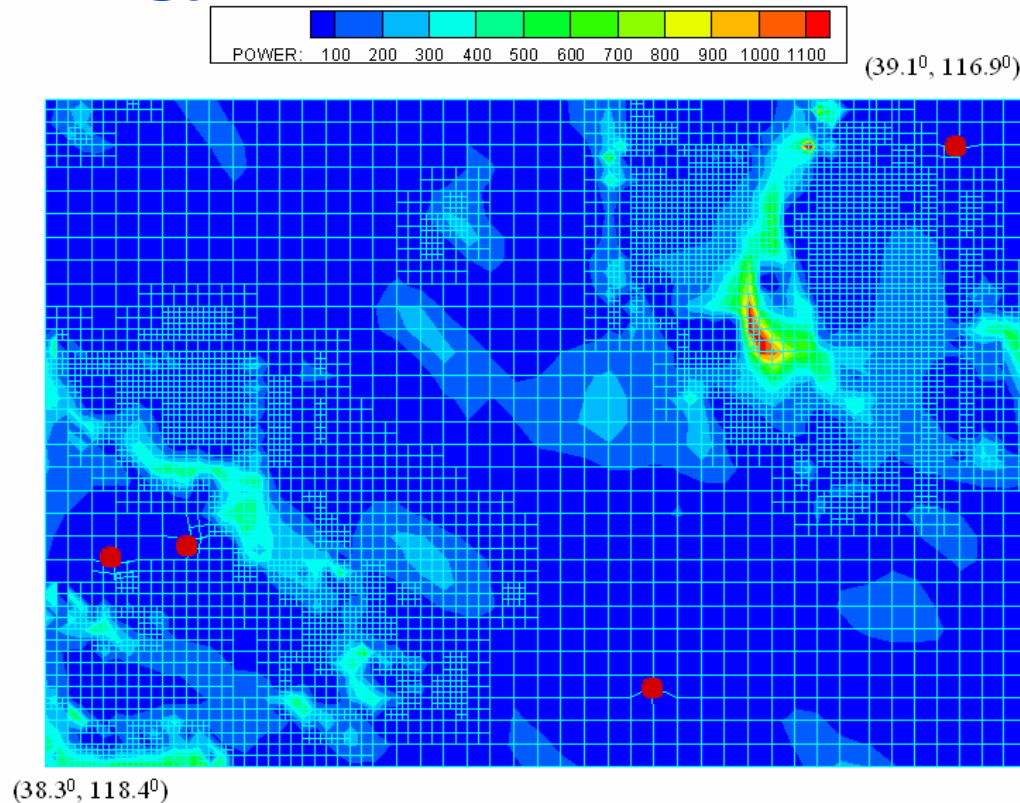
h-adaptive mesh

Mesh for central Nevada Region

Notice: The region ranges from north latitude 38.3° to 39.1° and west longitude 116.9° to 118.4° .

Central Nevada – cont.

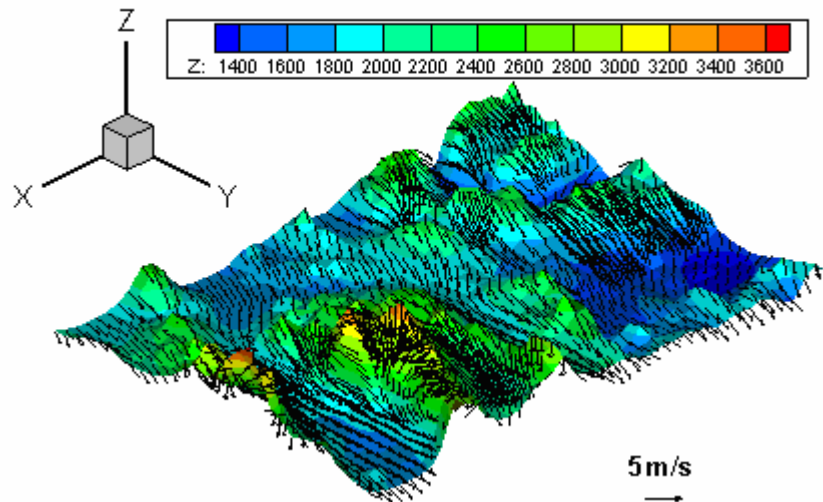
◆ Wind Energy assessment in Nevada



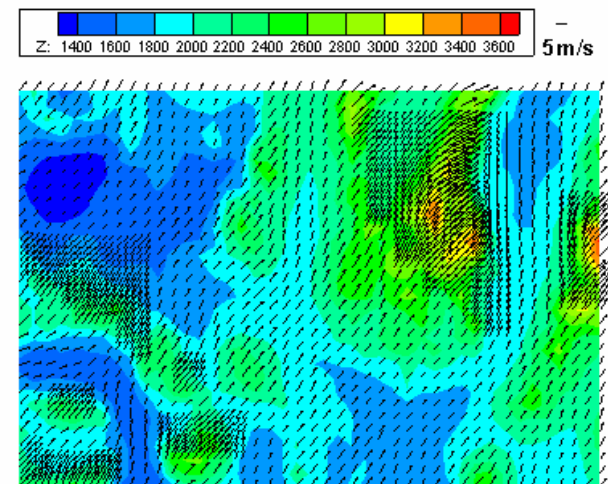
Power Density (W/m^2) for 100m layer (December, 2001 data) with h -adaptation

Central Nevada

◆ Wind Energy assessment in Nevada



3D wind fields



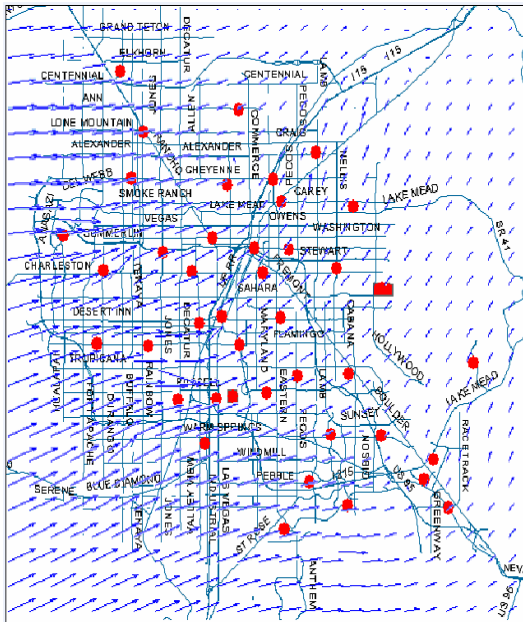
2D wind fields

Wind fields for central Nevada

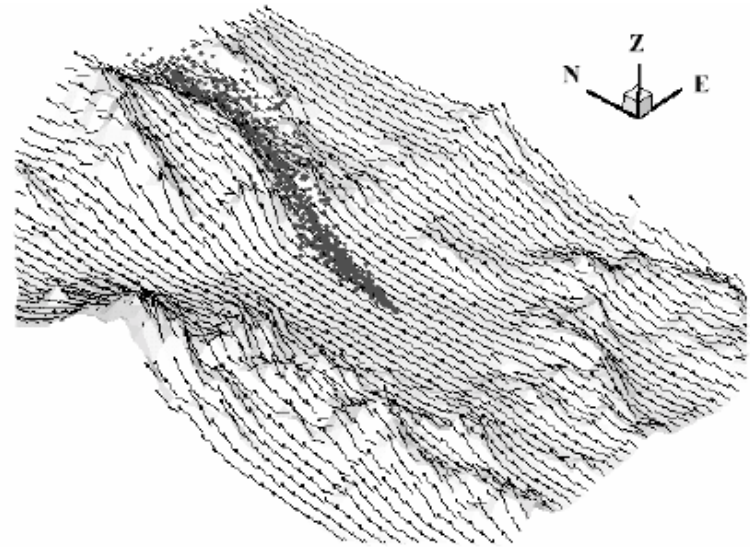
Note: The contours show the terrain topography.

Other Applications– Cont.

◆ Contaminant dispersion in Las Vegas valley

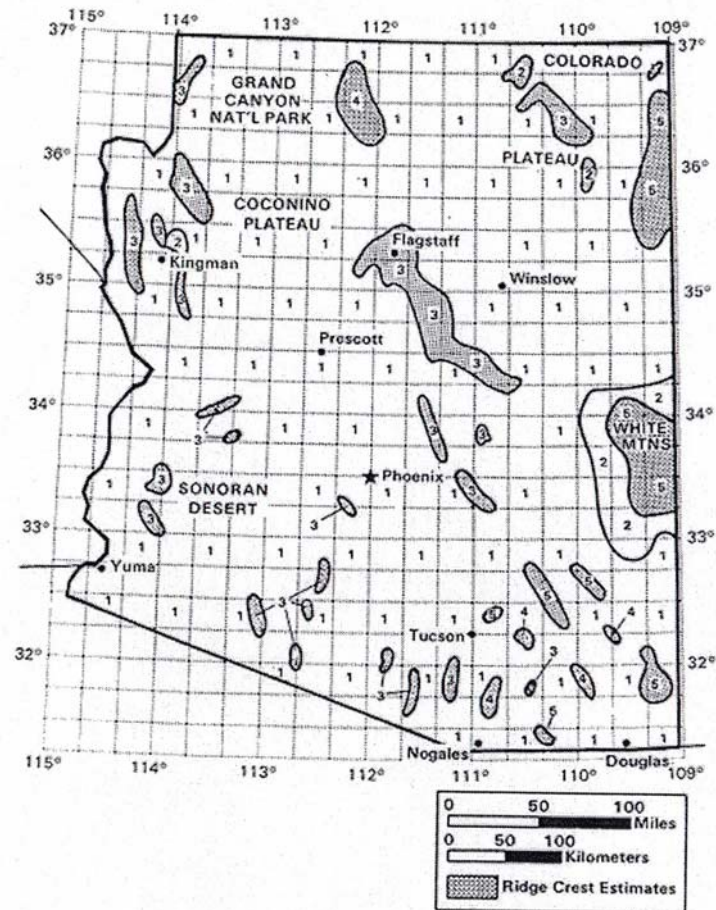


(a). Wind fields for Las Vegas Valley



(b). Contaminant dispersion path

Arizona – wind potential



Economic impact

- ◆ The greatest potential for increasing the local economic impact of wind energy may be local ownership.
- ◆ Revenue from non-locally owned wind farms does not seem to reach the local economy.
- ◆ Resident investors are more likely to finance projects through local lenders and utilize suppliers in their communities.
- ◆ If local capital could be used to support local ownership of wind turbines, the economic impact of wind power development could become significant

Contact

Darrell W. Pepper, Ph.D.

NCACM

University of Nevada Las Vegas

702-895-1056

dwpepper@nscee.edu